

Generalized Model for Solar Irradiance Forecasting

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2 Modeling Framework

Case Study

4 Forecast Competition



Outline



Introduction

- Forecasting Importance
- Solar Irradiance Forecasting
- Motivation

2 Modeling Framework

3 Case Study

4 Forecast Competition



Problems with renewable energy sources (RES)

Problems

- 1. Bad predictability.
- 2. Intermittent generation.



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Result



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Result

Increasing integration of RES \implies More complex grid management.

Importance of RES forecasting

Forecasting generation of RES needed to improve grid management tasks:

- 1. Ancillary services and reserves activation.
- 2. Operational planning and scheduling.
- 3. Congestion management.
- 4. Peak load matching.



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Importance of Solar Energy Forecasting



Observation

- Solar energy is one of the most unpredictable RES.
- More and more solar energy generation is being deployed worldwide.
- \implies Forecasting of solar energy generation is key in grid management.



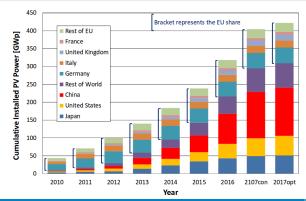
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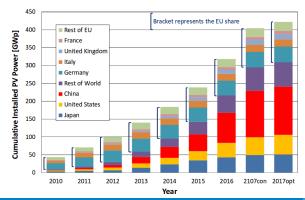


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Forecasting of solar energy generation \eqsim forecasting of solar irradiance.





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Standard Models for Irradiance Forecasting

Techniques categorized according to prediction horizon:

1. Time series models: short-term forecasts up to 6 hours ahead.

1.1 Statistical and artificial intelligence models: ground data.1.2 Cloud moving vector models: satellite images.

2. Numerical weather prediction models: suitable for 6 hours onward. Simulate weather conditions, i.e. long computation time \approx several hours.





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- Considering the geographical dispersion of solar generators, ground measurements of all these sites are required.
- Obtaining all this local data becomes very expensive and hard.





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- General forecasting model for solar irradiance with ground measurements not required:
 - 1. Uses satellite images but easier to deploy than cloud moving vectors.
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Note

- The aim of the model is not to be the most accurate.
- The aim is to be as good as local models to save operating cost.



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 - Model Structure
 - Model Generalization

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Model requirements

- 1. Model structure flexible enough to generalize across multiple geographical locations.
- 2. Model inputs that, while correlating with irradiance, are general enough to be easily obtained for any given location.





Model requirements

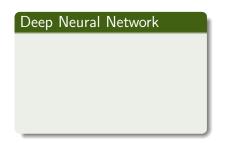
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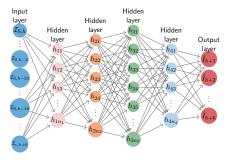




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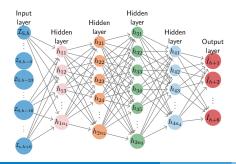


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Deep Neural Network

- 6 hours ahead ⇒ 6 output neurons.
- 4 hidden layers.
- Optimized number of neurons.





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 - Pixel resolution 3×3 km.
 - Source: METEOSAT.
 - Specific lags optimized via feature selection.



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- 3. Weather-based forecast (NWP) at prediction times.



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Model generalization



Generalization across sites

To forecast without ground data, model needs to generalize across geographical sites:

- 1. Model trained in small subset of sites.
- 2. Model generalizes to other locations.



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Generalization across prediction horizons

To further strengthen the generalization capabilities, the model is trained to forecast at different hours of the day.







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- Local Models
- Results
- Conclusion





Data Source

- 30 locations in the Netherlands.
- ▶ 4 years of data: 2014-2017.





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Local Models



Local Model Types

Four different local models per location:

- 1. Persistent.
- 2. Autoregressive with exogenous inputs (ARX).
- 3. Gradient boosting tree (GBT).
- 4. Local DNN.



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 - Replace satellite images of global model.



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- Performance in terms of relative root means square error (rRMSE).
- Average performance across 25 sites and 6 prediction horizons.



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Result

Global model equal or better than local models.

Model	rRMSE [%]
Global DNN	31.32
ARX	32.20
Local DNN	32.32
Weather-based (NWP)	35.18
GBT	36.09
Persistent	42.27

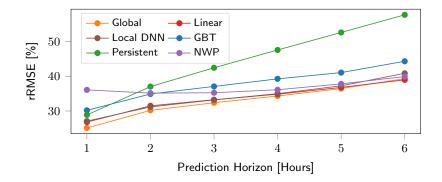


Comparison across horizon



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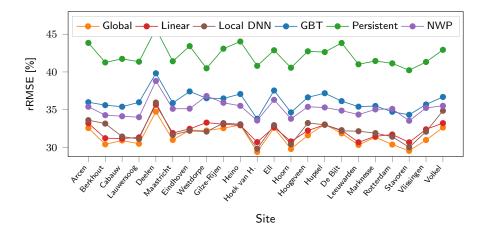


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1. We proposed generalized model for short-term irradiance forecasting.

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- 3. It can be deployed in any location without installing local sensors and saving operational costs.



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Competition Information

- Organized by French grid operator RTE.
- ▶ Real-time contest: before 21:00 of day *d* each participant submitted the demand forecasts fo day *d* + 1:
 - 1. Point forecast.
 - 2. Probability forecast.
- 15 days competition between 20/01/2018 and 10/02/2018.
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- Models developed during first year for price forecasting:
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Result

- ▶ 3rd in probability forecasting.
- ▶ 4th in point forecasting.
- Developed models better than many commercial solutions.



Thank you. Any Questions?



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